



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT - RIO GRANDE VALLEY SERVICE AREA**

TABLE OF CONTENTS

Cover Letter	
Exhibit 1 Cover Letter	
Interim Rate Adjustment Application	A
Annual Earnings Monitoring Report	B
Electronic Documents	C



Judy J. Hitchye
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8229
Judy.Hitchye@onegas.com

May 13, 2024

Honorable Mayors and Members of the City Councils of the following Texas cities:

Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas

Re: Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Incorporated Areas of the Rio Grande Valley Service Area

Dear Mayors and Members of the City Councils:

Texas Gas Service Company ("TGS" or the "Company"), a Division of ONE Gas, Inc., hereby files the attached tariffs to implement an Interim Rate Adjustment applicable to gas utility service provided to customers within the incorporated areas of the Rio Grande Valley Service Area ("RGVSA") which includes the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas (collectively, the "Cities"). This filing is made pursuant to Section 104.301 of the Texas Utilities Code and is the Company's first Interim Rate Adjustment filing with the Cities.

TGS proposes that the tariffs (Rate Schedules 10, 15, 20, 25, 30, 40, 70, C-1, and T-1) become effective in sixty (60) days and be applied to meters read on and after July 12, 2024. The Cities have an initial period of not more than sixty (60) days to review the proposed Interim Rate Adjustment, and may act to suspend the implementation of the Interim Rate Adjustment for an additional forty-five (45) days, as provided by subsection (a) of Section 104.301.

The Company has determined the net increase in capital invested in the entire RGVSA from January 1, 2023 through December 31, 2023, to be \$27,269,666. The Interim Rate Adjustment necessary to recover this incremental investment is \$3,654,076 on a system-wide basis, of which \$3,386,253 is attributable to customers in the RGVSA incorporated areas. The Interim Rate Adjustment will increase the average residential bill by \$3.03 per month excluding taxes.

The proposed Interim Rate Adjustment is allocated among the various customer classes in the same manner as the cost of service allocation that was approved in TGS's last RGVSA rate case, Case No. 14399, and is recovered through an increase in the monthly customer charge applicable to each customer class.



Exhibit 1 shows the impact the Interim Rate Adjustment will have on the average bill for each class of customers served in the RGVSA. The Interim Rate Adjustment is detailed on Rate Schedules 10, 15, 20, 25, 30, 40, 70, C-1, and T-1 filed herewith. The Company will provide notice of the proposed Interim Rate Adjustment to all affected customers, by bill insert or direct mail, not later than the 45th day after the date of this filing, as required by subsection (a) of Section 104.301.

For reference, Section 104.301 establishes the state's Gas Reliability Infrastructure Program and is commonly referred to as the "GRIP" statute. Its purposes are to encourage the timely investment in needed system improvements and to reduce the frequency of traditional rate cases by providing a streamlined process for utilities to recover the cost of those investments on an interim basis between rate cases. The GRIP statute complements the traditional ratemaking and regulatory process by allowing for an annual interim adjustment of rates to reflect changes in the value of capital invested each year.

GRIP adjustments are not intended to eliminate the need for a full and complete rate review. At this time, all interim rate adjustments are subject to complete review in the same manner as other changes to the utility's invested capital that have occurred since the last rate case, and are subject to refund to the extent that any underlying investments are disallowed.

The Company is available to discuss or answer any questions you may have about this filing. TGS appreciates your consideration of the proposed IRA filing.

Respectfully Submitted,

Judy J. Hitchye
Managing Attorney
Texas Gas Service Company
Barton Skyway IV
1301 S. Mopac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

Exhibit 1

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential - Small (Rate Sch. 1Y) Average Monthly Bill @ .53 Mcf*	\$18.00	\$21.03	\$30.91	\$33.93	\$3.03	9.79%
Residential - Large (Rate Sch 1Z) Average Monthly Bill @ 1.76 Mcf*	\$33.00	\$36.03	\$51.38	\$54.41	\$3.03	5.89%
Commercial - Small (Rate Sch. 2Z) Average Monthly Bill @ 13.5 Mcf*	\$75.00	\$99.46	\$216.47	\$240.93	\$24.46	11.30%
Commercial - Large (Rate Sch. 2Y) Average Monthly Bill @ 106.6 Mcf*	\$230.00	\$254.46	\$950.33	\$974.79	\$24.46	2.57%
Industrial (Rate Sch. 3Z) Average Monthly Bill @ 395.3 Mcf*	\$850.00	\$1,053.34	\$3,581.98	\$3,785.31	\$203.34	5.68%
Public Authority (Rate Sch. 4Z) Average Monthly Bill @ 28.3 Mcf*	\$200.00	\$223.52	\$361.59	\$385.11	\$23.52	6.50%
Electric Generation (Rate Sch. C-1)	\$230.00	\$254.46	No Customers			
Standard Transportation (Rate Sch. T-1-ENV)						
Commercial Average Monthly Bill @ 1351.8 Mcf*	\$500.00	\$524.46	\$2,202.84	\$2,227.31	\$24.46	1.11%
Industrial Average Monthly Bill @ 2020.2 Mcf*	\$1,000.00	\$1,203.34	\$2,379.04	\$2,582.37	\$203.34	8.55%
Public Authority Average Monthly Bill @ 1382.4 Mcf*	\$2,500.00	\$2,523.52	\$2,632.81	\$2,656.33	\$23.52	0.89%
Electric Generation Average Monthly Bill @ 0 Mcf*	\$500.00	\$524.46	\$2,202.84	\$2,227.31	\$24.46	1.11%

*Average bill usage per Case No. 14399. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2023 cost of gas 12-month average is \$4.09 per Mcf.



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2023

This is an original submission.

Date of Submission: 5/13/2024

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10a	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11a	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

2 Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Gracie Guerra
Title: Supervisor, Rates and Regulatory
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8356
Email: Gracie.Guerra@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Judy Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Judy.Hitchye@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

☒ Initial Block Rate
☐ Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2023

10

What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12
Day (DD) 31
Year (YYYY) 2022

11 What is the submission date for this filing?

May 13, 2024

12

Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original

13 In what case were current rates set? Provide the case number only.

14399

14

Enter the case number for the most recent rate case in which rates were set in this service area.

14399

15

What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 4.08915

16

What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

17

What is the ad valorem tax rate based on the most recent rate case?

0.004263

18

Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.07%	9.70%	5.7300%
Debt	40.93%	4.14%	1.6900%
Total	100.00%	13.84%	7.4200%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Notice

1. Attach the Company's proposed Notice. - Please see the Company's proposed Notice attached.
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - attached with filing.
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - See attached affidavit.

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
RGVSA INCORPORATED AND ENVIRONS IRA FILED MAY 13, 2024

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas on May 13, 2024. This proposed Interim Rate Adjustment applies to the Rio Grande Valley Service Area ("RGVSA") incorporated cities and environs areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2023 through December 31, 2023. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is July 12, 2024.

TABLE 1

Rate Schedule	Current Monthly Customer Charge	Proposed 2024 Interim Rate Adjustment	Adjusted Monthly Customer Charge	Increase Per Bill
Residential - Small	\$18.00	\$3.03	\$21.03	\$3.03
Residential - Large	\$33.00	\$3.03	\$36.03	\$3.03
Commercial - Small	\$75.00	\$24.46	\$99.46	\$24.46
Commercial - Large	\$230.00	\$24.46	\$254.46	\$24.46
Industrial	\$850.00	\$203.34	\$1,053.34	\$203.34
Public Authority	\$200.00	\$23.52	\$223.52	\$23.52
Electric Generation	\$230.00	\$24.46	\$254.46	\$24.46
Commercial Transportation	\$500.00	\$24.46	\$524.46	\$24.46
Industrial Transportation	\$1,000.00	\$203.34	\$1,203.34	\$203.34
Public Authority Transportation	\$2,500.00	\$23.52	\$2,523.52	\$23.52
Electric Generation Transportation	\$500.00	\$24.46	\$524.46	\$24.46

*Average bill usage per Case No. 14399. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2023 cost of gas 12-month average is \$4.09 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 5602 E. Grimes Rd., Harlingen, Texas 78550 or on TGS's website at <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00017353 in your written comment or protest.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 5602 E. Grimes Rd., Harlingen, Texas 78550 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00017353 en su comentario o protesta por escrito.

AFFIDAVIT

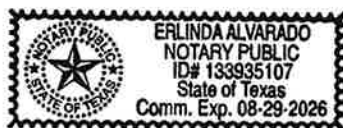
STATE OF TEXAS §
 §
COUNTY OF TRAVIS §


BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra, who being by me duly sworn, deposed as follows:

1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Supervisor of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”).
3. TGS is a provider of natural gas utility service to customers located within TGS’s Rio Grande Valley Service Area (“RGVSA”), which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.
4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS customer in the RGVSA not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.


Gracie Guerra

SUBSCRIBED AND SWORN to before me on the 7th day of May, 2024.




Notary Public in and for the State of Texas

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Rate Schedules

- 1 Attach the Company's proposed rate schedules. - Please see the Company's proposed rate schedules attached.
- 2 Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. -
· **attached with filing.**

Proposed Implementation Date: 7/12/2024

Filing Date	5/13/2024
Days	60
Implement Date	7/12/2024

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustment (IRA)	<u>\$3.03 per month (Footnote 1)</u>
Total Customer Charge	\$21.03 per month

A delivery charge per monthly billing period @ \$2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.

Supersedes Rate Schedule Dated
January 30, 2024

Meters Read On and After
TBD

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.03 (Case No. 00017353)

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$3.03 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$21.03 per month</u>

A delivery charge per monthly billing period @ \$2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
<u>July 27, 2022</u>	<u>January 30, 2024</u>
<u>TBD</u>	

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and IEE.

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.03 (Case No. 00017353)

Supersedes Rate Schedule Dated

July 27, 2022

Meters Read On and After

January 30, 2024

TBD

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$33.00 plus
Interim Rate Adjustment (IRA)	<u>\$3.03 per month (Footnote 1)</u>
Total Customer Charge	\$36.03 per month

A delivery charge per monthly billing period @ \$0.63545 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and IEE.

Initial Rate Schedule
January 30, 2024

Meters Read On and After
TBD

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.03 (Case No. 00017353)

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$33.00 plus
Interim Rate Adjustment (IRA)	\$3.03 per month (Footnote 1)
Total Customer Charge	\$36.03 per month

A delivery charge per monthly billing period @ \$0.63545 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Initial Rate Schedule	Meters Read On and After
January 30, 2024	TBD

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and IEE.

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.03 (Case No. 00017353)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustment (IRA)	\$24.49 <u>per month (Footnote 1)</u>
Total Customer Charge	\$99.49 per month

A delivery charge per monthly billing period @ \$0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and IEE.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 000175353)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$24.49 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$99.49 per month</u>

A delivery charge per monthly billing period @ \$0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Supersedes Rate Schedule Dated

July 27, 2022

Meters Read On and After

January 30, 2024

TBD

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 000175353)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$230.00 plus
Interim Rate Adjustment (IRA)	\$24.49 <u>per month (Footnote 1)</u>
Total Customer Charge	\$254.49 per month

A delivery charge per monthly billing period @ \$0.26655 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and IEE.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

APPLICABILITY

Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$230.00 plus
Interim Rate Adjustment (IRA)	\$24.49 per month (Footnote 1)
Total Customer Charge	\$254.49 per month

A delivery charge per monthly billing period @ \$0.26655 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Energy Efficiency Program: The billing shall reflect adjustments in accordance with provisions of the Energy Efficiency Program, Rate Schedules EEP and 1EE.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$850.00 plus
Interim Rate Adjustment (IRA)	<u>\$203.61 per month (Footnote 1)</u>
Total Customer Charge	\$1,053.61 per month

A delivery charge per monthly billing period @ \$0.28220 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 30

Footnote 1: 2023 IRA - \$203.61 (Case No. 00017353)

Supersedes Rate Schedule Dated
January 30, 2024

Meters Read On and After
TBD

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$850.00 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$203.61 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$1,053.61 per month</u>

A delivery charge per monthly billing period @ \$0.28220 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
<u>July 27, 2022</u>	<u>January 30, 2024</u>
<u>TBD</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 30

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$203.61 (Case No. 00017353)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	\$23.55 per month (Footnote 1)
Total Customer Charge	\$223.55 per month

A delivery charge per monthly billing period @ \$0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 40

Footnote 1: 2023 IRA - \$23.55 (Case No. 00017353)

Supersedes Rate Schedule Dated
June 26, 2024

Meters Read On and After
TBD

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

PUBLIC AUTHORITY SERVICE RATE

RATE SCHEDULE 40

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the Rio Grande Valley Service Area, which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$23.55 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$223.55 per month</u>

A delivery charge per monthly billing period @ \$0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Rio Grande Valley Service Area

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$23.55 (Case No. 00017353)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge of	\$230.00 plus
Interim Rate Adjustment (IRA)	<u>\$24.49 per month (Footnote 1)</u>
Total Customer Charge	\$254.49 per month

A delivery charge per monthly billing period @ \$0.26655 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

ELECTRICAL COGENERATION SERVICE RATE (Continued)

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the incorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge of	\$230.00 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$24.49 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$254.49 per month</u>

A delivery charge per monthly billing period @ \$0.26655 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

ELECTRICAL COGENERATION SERVICE RATE (Continued)

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer’s total annual consumption divided by the customer’s peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
3. To qualify for the summer discounts, the customers’ peak summer months load must be at least 75 percent of the customers’ peak winter months load. Failure to meet this requirement will result in an adjustment to the customers’ October bill equal to the difference between the winter and summer rates times that year’s total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.’s (the “Company”) distribution system. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company’s Rio Grande Valley Service Area distribution system which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. Such service shall be provided at any point on the Company’s System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month	
Plus Interim Rate Adjustment	\$24.49 (Footnote 1)	Total \$524.49
Industrial	\$1,000.00 per month	
Plus Interim Rate Adjustment	\$203.61 (Footnote 2)	Total \$1,203.61
Public Authority	\$2,500.00 per month	
Plus Interim Rate Adjustment	\$23.55 (Footnote 3)	Total \$2,523.55
Electric Generation	\$500.00 per month	
Plus Interim Rate Adjustment	\$24.49 (Footnote 4)	Total \$524.49

TRANSPORTATION SERVICE RATE
(Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.10770 per Ccf
Industrial	\$0.08722 per Ccf
Public Authority	\$0.00840 per Ccf
Electric Generation	\$0.10770 per Ccf

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.

TRANSPORTATION SERVICE RATE
(Continued)

2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

Footnote 2: 2023 IRA - \$203.61 (Case No. 00017353)

Footnote 3: 2023 IRA - \$23.55 (Case No. 00017353)

Footnote 4: 2023 IRA - \$24.49 (Case No. 00017353)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.’s (the “Company”) distribution system. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company’s Rio Grande Valley Service Area distribution system which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. Such service shall be provided at any point on the Company’s System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month	
	Plus Interim Rate Adjustment	\$24.49 (Footnote 1) Total \$524.49
Industrial	\$1,000.00 per month	
	Plus Interim Rate Adjustment	\$203.61 (Footnote 2) Total \$1,203.61

Supersedes Rate Schedule Dated	Meters Read On and After
July 27, 2022	January 30June 26, 2024
	TBD

Public Authority	\$2,500.00 per month	
Plus Interim Rate Adjustment	\$23.55 (Footnote 3)	Total \$2,523.55
Electric Generation	\$500.00 per month	
Plus Interim Rate Adjustment	\$24.49 (Footnote 4)	Total \$524.49

TRANSPORTATION SERVICE RATE
(Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.10770 per Ccf
------------	-------------------

TRANSPORTATION SERVICE RATE
(Continued)

—Industrial	\$0.08722 per Ccf
Public Authority	\$0.00840 per Ccf
Electric Generation	\$0.10770 per Ccf

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.

Supersedes Rate Schedule Dated

July 27, 2022

Meters Read On and After

January 30 June 26, 2024

TBD

TRANSPORTATION SERVICE RATE
(Continued)

2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2023 IRA - \$24.49 (Case No. 00017353)

Footnote 2: 2023 IRA - \$203.61 (Case No. 00017353)

Footnote 3: 2023 IRA - \$23.55 (Case No. 00017353)

Footnote 4: 2023 IRA - \$24.49 (Case No. 00017353)

Supersedes Rate Schedule Dated

July 27, 2022

Meters Read On and After

January 30 June 26, 2024

TBD

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Small Residential				
12	Customer Charge	\$18.00	\$21.03	\$3.03	16.81%
13	Delivery Rate	\$2.02	\$2.02	\$—	0.00%
14	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
15	Average Monthly Bill @ .53 Mcf*	\$30.91	\$33.93	\$3.03	9.79%
16					
17	Large Residential				
18	Customer Charge	\$33.00	\$36.03	\$3.03	9.17%
19	Delivery Rate	\$0.64	\$0.64	\$—	0.00%
20	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
21	Average Monthly Bill @ 1.76 Mcf*	\$51.38	\$54.41	\$3.03	5.89%
22					
23	Small Commercial				
24	Customer Charge	\$75.00	\$99.46	\$24.46	32.61%
25	Delivery Rate	\$0.64	\$0.64	\$—	0.00%
26	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
27	Average Monthly Bill @ 13.5 Mcf*	\$216.47	\$240.93	\$24.46	11.30%
28					
29	Large Commercial				
30	Customer Charge	\$230.00	\$254.46	\$24.46	10.64%
31	Delivery Rate	\$0.27	\$0.27	\$—	0.00%
32	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
33	Average Monthly Bill @ 106.6 Mcf*	\$950.33	\$974.79	\$24.46	2.57%
34					
35	Industrial				
36	Customer Charge	\$850.00	\$1,053.34	\$203.34	23.92%
37	Delivery Rate	\$0.28	\$0.28	\$—	0.00%
38	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
39	Average Monthly Bill @ 395.3 Mcf*	\$3,581.98	\$3,785.31	\$203.34	5.68%
40					
41	Public Authority				
42	Customer Charge	\$200.00	\$223.52	\$23.52	11.76%
43	Delivery Rate	\$0.16	\$0.16	\$—	0.00%
44	Cost of Gas Rate	\$0.41	\$0.41	\$—	0.00%
45	Average Monthly Bill @ 28.3 Mcf*	\$361.59	\$385.11	\$23.52	6.50%
46					
47					
48	Electrical Generation		No Customers		
49					
50	Current and Proposed Bill Information - Without Gas Cost				
51					
52	Rate Class	Current	Proposed	Difference	% Change
53	Small Residential				
54	Customer Charge	\$18.00	\$21.03	\$3.03	16.81%
55	Delivery rate	\$2.02	\$2.02	\$—	0.0%
56	Average Monthly Bill @ .53 Mcf*	\$28.73	\$31.76	\$3.03	10.53%
57					
58	Large Residential				
59	Customer Charge	\$33.00	\$36.03	\$3.03	9.17%
60	Delivery rate	\$0.64	\$0.64	\$—	0.0%
61	Average Monthly Bill @ 1.76 Mcf*	\$44.18	\$47.21	\$3.03	6.85%

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
62					
63	Small Commercial				
64	Customer Charge	\$75.00	\$99.46	\$24.46	32.61%
65	Delivery rate	\$0.64	\$0.64	\$—	0.00%
66	Average Monthly Bill @ 13.5 Mcf*	\$161.24	\$185.71	\$24.46	15.17%
67					
68	Large Commercial				
69	Customer Charge	\$230.00	\$254.46	\$24.46	10.64%
70	Delivery rate	\$0.27	\$0.27	\$—	0.00%
71	Average Monthly Bill @ 106.6 Mcf*	\$514.25	\$538.72	\$24.46	4.76%
72					
73	Industrial				
74	Customer Charge	\$850.00	\$1,053.34	\$203.34	23.92%
75	Delivery rate	\$0.28	\$0.28	\$—	0.00%
76	Average Monthly Bill @ 395.3 Mcf*	\$1,965.54	\$2,168.88	\$203.34	10.35%
77					
78	Public Authority				
79	Customer Charge	\$200.00	\$223.52	\$23.52	11.76%
80	Delivery rate	\$0.16	\$0.16	\$—	0.00%
81	Average Monthly Bill @ 28.3 Mcf*	\$245.87	\$269.39	\$23.52	9.56%
82					
83	Commercial Transportation				
84	Customer Charge	\$500.00	\$524.46	\$24.46	4.89%
85	Delivery rate	\$0.11	\$0.11	\$—	0.00%
86	Average Monthly Bill @ 1351.8 Mcf*	\$2,202.84	\$2,227.31	\$24.46	1.11%
87					
88	Industrial Transportation				
89	Customer Charge	\$1,000.00	\$1,203.34	\$203.34	20.33%
90	Delivery rate	\$0.09	\$0.09	\$—	0.00%
91	Average Monthly Bill @ 2020.2 Mcf*	\$2,379.04	\$2,582.37	\$203.34	8.55%
92					
93	Public Authority Transportation				
94	Customer Charge	\$2,500.00	\$2,523.52	\$23.52	0.94%
95	Delivery rate	\$0.01	\$0.01	\$—	0.00%
96	Average Monthly Bill @ 1382.4 Mcf*	\$2,632.81	\$2,656.33	\$23.52	0.89%
97					
98	Electric Generation Transportation				
99	Customer Charge	\$500.00	\$524.46	\$24.46	4.89%
100	Delivery rate	\$0.11	\$0.11	\$0.00	0.00%
101	Average Monthly Bill @ 0 Mcf*	\$2,202.84	\$2,227.31	\$24.46	1.11%

102

103 *Average bill usage per Case No. 14399 filing.

104 *Average bills exclude revenue-related taxes. The cost of gas is computed using a 12-month average for CY 2023.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 14399 As of 12/31/2022	Adjustments	Ref	As of 12/31/2023	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) =(f)-(c)+(d)
11	Direct Utility Plant Investment	\$220,154,957	\$—		\$249,643,423	\$29,488,466
12	Direct Accumulated Depreciation	28,709,606	\$—		31,893,676	3,184,070
13	Allocated Utility Plant Investment (If applicable)	7,578,324	\$—		8,902,022	1,323,698
14	Allocated Accumulated Depreciation (If applicable)	3,529,748	\$—		3,888,176	358,427
15	Miscellaneous Adjustments	—	\$—		—	—
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$195,493,927</u>	<u>\$—</u>		<u>\$222,763,593</u>	<u>\$27,269,666</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.4200%
20	Return					\$2,023,409
21	Depreciation Expense					1,103,167
22	Property-related Taxes (Ad Valorem)					112,138
23	Revenue-related Taxes and State Margin Tax					—
24	Federal Income Tax					<u>415,362</u>
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$3,654,076</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:		Allocation Factors per GUD No. 14399:		Total Service Area:	RRC Jurisdiction: City Jurisdiction:
28	Residential		99.09%		\$2,159,193	\$121,217 \$2,037,976
29	Commercial & Electric Generation		32.26%		1,178,805	49,583 1,129,222
30	Industrial		4.73%		172,838	80,725 92,112
31	Public Authority		3.92%		143,240	16,297 126,943
32	Total (Sum of Ln 28 through Ln 31)		<u>100.00%</u>		<u>\$3,654,076</u>	<u>\$267,823 \$3,386,253</u>
33						
34	Monthly Customer Charge Adjustment:		Annual Service Area Bill Count:		Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:
35	Residential		713,571		40,060	673,511
36	Commercial & Electric Generation		48,191		2,027	46,164
37	Industrial		850		397	453
38	Public Authority		<u>6,091</u>		<u>693</u>	<u>5,398</u>
39			<u>768,703</u>		<u>43,177</u>	<u>725,526</u>
40	- OR -					
41	Monthly Initial Block Rate Adjustment:		Annual Service Area Volumes:		Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
42	Residential					-
43	Commercial & Electric Generation					-
44	Industrial					-
45	Public Authority					-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 14399 As of 12/31/2022	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
16		Subtotal		\$—		\$—	\$—	\$—
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$23,277	0.0000%	\$—	\$1,399	\$21,878
20	365.2	Rights-of-Way		37,579	0.0000%	—	—	37,579
21	366	Meas/Reg Station Structures		1,812,582	2.7100%	49,121	73,937	1,738,646
22	367	Mains		25,280,046	2.6800%	677,505	158,947	25,121,099
23	368	Compressor Station Equip		25,667	2.6900%	690	3,644	22,023
24	369	Meas. and Reg. Station Equipment		13,275,102	3.4900%	463,301	617,587	12,657,515
25	371	Other Equipment		53,986	5.2100%	2,813	4,971	49,015
26		Subtotal		\$40,508,240		\$1,193,430	\$860,485	\$39,647,755
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.0000%	\$—	\$—	\$—
30	374.1	Land		4,952	0.0000%	—	—	4,952
31	374.2	Land Rights		35,496	0.0000%	—	35,457	39
32	375.1	Structures & Improvements		(104)	0.0000%	—	—	(104)
33	375.1	Structures & Improvements		114,218	4.1800%	4,774	39,274	74,944
34	375.2	Other System Structures		—	0.0000%	—	—	—
35	376	Mains		62,872,244	2.3100%	1,452,349	7,190,372	55,681,873
36	376.9	Mains - Cathodic Protection Anodes		8,285,840	6.6667%	552,389	3,461,676	4,824,163
37	377	Compressor Station Equipment		—	0.0000%	—	—	—
38	378	Meas. & Reg. Station - General		3,653,152	2.3300%	85,118	508,264	3,144,889
39	379	Meas. & Reg. Station - C.G.		2,635,917	2.0200%	53,246	82,101	2,553,816
40	380	Services		58,951,922	3.1800%	1,874,671	5,511,467	53,440,456
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
42	380.2	Comm Service Line Equip		5,532	0.0000%	—	—	5,532
43	380.4	Yard Lines-Customer Svc		55,824	0.0000%	—	—	55,824
44	381	Meters		18,036,958	4.5600%	822,485	3,910,372	14,126,586
45	382	Meter Installations		45,767	0.0000%	—	6,164	39,603
46	383	House Regulators		4,805,583	3.9200%	188,379	992,306	3,813,277
47	385	Indust. Meas. & Reg. Stat. Equipment		2,692,260	2.3000%	61,922	143,044	2,549,216
48	386	Other Property on Customer Premises		6,144	17.0300%	1,046	3,183	2,961
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
50		Subtotal		\$162,201,705		\$5,096,380	\$21,883,680	\$140,318,025
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$127,368	0.0000%	\$—	\$—	\$127,368
54	390	Structures & Improvements		—	0.0000%	—	—	—
55	390.1	Structures & Improvements		2,730,832	2.7200%	74,279	598,730	2,132,102
56	390.17	Building Improv Plum		—	0.0000%	—	—	—
57	390.2	Leasehold Improvement		—	0.0000%	—	—	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	1,839	(1,839)
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—
61	391.1	Office Furniture & Equipment		343,563	6.6667%	22,904	137,946	205,617
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 14399 As of 12/31/2022	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								=(e)-(h)
81	391.6	Customer Relations Software		—	0.0000%	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
84	391.9	Computer & Electronic Equipment		595,032	14.2857%	85,005	250,267	344,765
85	391.99	Cloud Computing		—	0.0000%	—	—	—
86	392	Transportation Equipment		5,170,617	7.2600%	—	1,156,388	4,014,229
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—
90	393	Stores Equipment		—	0.0000%	—	(42)	42
91	394	Tools, Shop & Garage		3,195,123	6.6667%	213,008	1,508,944	1,686,179
92	394.1	Tools		17,658	6.6667%	1,177	—	17,658
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
94	396	Major Work Equipment		425,664	5.9000%	—	157,642	268,022
95	397	Communication Equipment		4,839,156	6.6667%	322,610	2,154,358	2,684,798
96	398	Miscellaneous General Plant		—	0.0000%	—	(631)	631
97		Subtotal		<u>\$17,445,013</u>		<u>\$718,983</u>	<u>\$5,965,440</u>	<u>\$11,479,572</u>
98								
99		TOTAL		<u>\$220,154,957</u>		<u>\$7,008,794</u>	<u>\$28,709,606</u>	<u>\$191,445,352</u>
100		Rate Base Adjustments		—		—	—	—
101								
102		Adjusted Total	(A)	<u>\$220,154,957</u>		<u>\$7,008,794</u>	<u>\$28,709,606</u>	<u>\$191,445,352</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$277,523.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
16		Subtotal		\$—		\$—	\$—	\$—
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$23,277	0.0000%	\$—	\$1,399	\$21,878
20	365.2	Rights-of-Way		53,276	0.0000%	—	—	53,276
21	366	Meas/Reg Station Structures		1,812,971	2.7100%	49,132	124,517	1,688,454
22	367	Mains		30,792,748	2.6800%	825,246	523,683	30,269,064
23	368	Compressor Station Equip		88,467	2.6900%	2,380	4,430	84,036
24	369	Meas. and Reg. Station Equipment		13,569,095	3.4900%	473,561	1,155,903	12,413,192
25	371	Other Equipment		53,997	5.2100%	2,813	7,692	46,305
26		Subtotal		\$46,393,830		\$1,353,132	\$1,817,624	\$44,576,205
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.0000%	\$—	\$—	\$—
30	374.1	Land		4,952	0.0000%	—	—	4,952
31	374.2	Land Rights		35,497	0.0000%	—	35,457	40
32	375.1	Structures & Improvements		(104)	0.0000%	—	—	(104)
33	375.1	Structures & Improvements		114,218	4.1800%	4,774	42,038	72,180
34	375.2	Other System Structures		—	0.0000%	—	—	—
35	376	Mains		68,378,872	2.3100%	1,579,552	7,816,104	60,562,767
36	376.9	Mains - Cathodic Protection Anodes		8,618,841	6.6667%	574,589	3,148,859	5,469,982
37	377	Compressor Station Equipment		—	0.0000%	—	—	—
38	378	Meas. & Reg. Station - General		4,229,536	2.3300%	98,548	582,748	3,646,789
39	379	Meas. & Reg. Station - C.G.		2,790,190	2.0200%	56,362	(67,139)	2,857,328
40	380	Services		66,401,755	3.1800%	2,111,576	5,962,300	60,439,456
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
42	380.2	Comm Service Line Equip		5,604	0.0000%	—	—	5,604
43	380.4	Yard Lines-Customer Svc		44,079	0.0000%	—	—	44,079
44	381	Meters		22,773,657	4.5600%	1,038,479	4,433,703	18,339,954
45	382	Meter Installations		33,278	0.0000%	—	7,081	26,196
46	383	House Regulators		4,871,467	3.9200%	190,962	1,125,105	3,746,363
47	385	Indust. Meas. & Reg. Stat. Equipment		3,038,746	2.3000%	69,891	193,111	2,845,635
48	386	Other Property on Customer Premises		6,144	17.0300%	1,046	3,183	2,961
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
50		Subtotal		\$181,346,732		\$5,725,779	\$23,282,550	\$158,064,181
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$127,368	0.0000%	\$—	\$—	\$127,368
54	390	Structures & Improvements		—	0.0000%	—	—	—
55	390.1	Structures & Improvements		4,087,464	2.7200%	111,179	662,190	3,425,274
56	390.17	Building Improv Plum		—	0.0000%	—	—	—
57	390.2	Leasehold Improvement		—	0.0000%	—	—	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	1,839	(1,839)
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—
61	391.1	Office Furniture & Equipment		357,328	6.6667%	23,822	146,752	210,577
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
84	391.9	Computer & Electronic Equipment		482,709	14.2857%	68,958	124,339	358,370

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
85	391.99	Cloud Computing		—	0.0000%	—	—	—
86	392	Transportation Equipment		5,842,738	7.2600%	—	1,772,677	4,070,061
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—
90	393	Stores Equipment		37,454	0.0000%	—	401	37,053
91	394	Tools, Shop & Garage		5,153,087	6.6667%	343,539	1,695,372	3,457,715
92	394.1	Tools		—	6.6667%	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
94	396	Major Work Equipment		425,664	5.9000%	—	207,360	218,304
95	397	Communication Equipment		5,389,049	6.6667%	359,270	2,182,571	3,206,478
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—
97		Subtotal		<u>\$21,902,862</u>		<u>\$906,768</u>	<u>\$6,793,501</u>	<u>\$15,109,361</u>
98								
99		TOTAL		<u>\$249,643,423</u>		<u>\$7,985,679</u>	<u>\$31,893,676</u>	<u>\$217,749,747</u>
100		Rate Base Adjustments		—		—	—	—
101								
102		Adjusted Total	(A)	<u>\$249,643,423</u>		<u>\$7,985,679</u>	<u>\$31,893,676</u>	<u>\$217,749,747</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$421,348.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
16		Subtotal		\$—		\$—	\$—	\$—
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
20	365.2	Rights-of-Way		15,696	0.0000%	—	—	15,696
21	366	Meas/Reg Station Structures		388	2.7100%	11	50,580	(50,192)
22	367	Mains		5,512,702	2.6800%	147,740	364,737	5,147,965
23	368	Compressor Station Equip		62,800	2.6900%	1,689	786	62,014
24	369	Meas. and Reg. Station Equipment		293,993	3.4900%	10,260	538,316	(244,323)
25	371	Other Equipment		11	5.2100%	1	2,721	(2,710)
26		Subtotal		\$5,885,589		\$159,701	\$957,139	\$4,928,450
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.0000%	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—
31	374.2	Land Rights		0.40	0.0000%	—	—	0
32	375.1	Structures & Improvements		—	0.0000%	—	—	—
33	375.1	Structures & Improvements		—	4.1800%	—	2,764	(2,764)
34	375.2	Other System Structures		—	0.0000%	—	—	—
35	376	Mains		5,506,627.26	2.3100%	127,203	625,732	4,880,895
36	376.9	Mains - Cathodic Protection Anodes		333,001.27	6.6667%	22,200	(312,818)	645,819
37	377	Compressor Station Equipment		—	0.0000%	—	—	—
38	378	Meas. & Reg. Station - General		576,383.91	2.3300%	13,430	74,484	501,900
39	379	Meas. & Reg. Station - C.G.		154,272.65	2.0200%	3,116	(149,240)	303,513
40	380	Services		7,449,833.24	3.1800%	236,905	450,833	6,999,000
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
42	380.2	Comm Service Line Equip		72.28	0.0000%	—	—	72
43	380.4	Yard Lines-Customer Svc		(11,744.20)	0.0000%	—	—	(11,744)
44	381	Meters		4,736,698.62	4.5600%	215,993	523,331	4,213,368
45	382	Meter Installations		(12,488.94)	0.0000%	—	917	(13,406)
46	383	House Regulators		65,884.72	3.9200%	2,583	132,799	(66,914)
47	385	Indust. Meas. & Reg. Stat. Equipment		346,485.70	2.3000%	7,969	50,067	296,418
48	386	Other Property on Customer Premises		—	17.0300%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
50		Subtotal		\$19,145,027		\$629,399	\$1,398,870	\$17,746,157
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.0000%	—	—	—
55	390.1	Structures & Improvements		1,356,633	2.7200%	36,900	63,461	1,293,172
56	390.17	Building Improv Plum		—	0.0000%	—	—	—
57	390.2	Leasehold Improvement		—	0.0000%	—	—	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—
61	391.1	Office Furniture & Equipment		13,765	6.6667%	918	8,806	4,960
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
84	391.9	Computer & Electronic Equipment		(112,323)	14.2857%	(16,046)	(125,928)	13,605
85	391.99	Cloud Computing		—	0.0000%	—	—	—
86	392	Transportation Equipment		672,121	7.2600%	—	616,289	55,832
87	392.2	Transport Equip(Pickup Trucks& Vans		—	0.0000%	—	—	—
88	392.3	Transport Equip(Pickups 3/4- 3 Ton)		—	0.0000%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—
90	393	Stores Equipment		37,454	0.0000%	—	444	37,011
91	394	Tools, Shop & Garage		1,957,964	6.6667%	130,531	186,428	1,771,536
92	394.1	Tools		(17,658)	6.6667%	(1,177)	—	(17,658)
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
94	396	Major Work Equipment		—	5.9000%	—	49,718	(49,718)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								=(e)-(h)
95	397	Communication Equipment		549,893	6.6667%	36,660	28,213	521,680
96	398	Miscellaneous General Plant		—	0.0000%	—	631	(631)
97		Subtotal		<u>\$4,457,849.34</u>		<u>\$187,785</u>	<u>\$828,061</u>	<u>\$3,629,789</u>
98								
99		TOTAL		<u>\$29,488,466</u>		<u>\$976,886</u>	<u>\$3,184,070</u>	<u>\$26,304,395</u>
100		Rate Base Adjustments		—		—	—	—
101								
102		Adjusted Total	(A)	<u>\$29,488,466</u>		<u>\$976,886</u>	<u>\$3,184,070</u>	<u>\$26,304,395</u>

(A) Column (e) Includes an increase in Rule 8.209 projects of \$143,826.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2023
 Division Initial Plant

FERC Account		Gross Plant Per Case No. 14399 At 12/31/2022	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2022	Increase or decrease in service area allocation factor from 2022 2023	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
Line No.	No.	FERC Account Title	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
						=(d)-(g)		=(i)-(h)	=(j)-(i)	=(k)-(j)	=(l)-(k)		=(m)-(n)	=(o)-(m)	=(p)-(o)	=(q)-(p)	=(r)-(q)
1. INTANGIBLE PLANT																	
12	301	Organization	\$--	0.0000%	\$--	\$--	\$--	9.1230%	\$--	\$--	\$--	9.1240%	-0.0000%	\$--	\$--	\$--	\$--
13	301	Franchises and Consents	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
14	302	Miscellaneous Intangible Plant	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
15	303	Subtotal	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>9.1230%</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>
2. TRANSMISSION PLANT																	
18	365.2	Land & Land Rights	\$--	0.0000%	\$--	\$--	\$--	9.1230%	\$--	\$--	\$--	9.1240%	-0.0000%	\$--	\$--	\$--	\$--
19	365.2	Right-of-Way	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
20	366	Maus/Reg Station Structures	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
21	367	Mains	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
22	368	Compressor Station Equip	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
23	369	Maus & Reg Stations Equip	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
24	371	Other Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
25	371	Subtotal	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>9.1230%</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>
3. DISTRIBUTION PLANT																	
28	374	Land	\$--	0.0000%	\$--	\$--	\$--	9.1230%	\$--	\$--	\$--	9.1240%	-0.0000%	\$--	\$--	\$--	\$--
29	374.1	Land	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
30	374.2	Land Rights	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
31	375.1	Structures & Improvements	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
32	375.1	Structures & Improvements	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
33	375.2	Other System Structures	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
34	375.2	Mains	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
35	376	Mains	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
36	376.9	Mains- Cathodic Protection Anodes	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
37	377	Compressor Station Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
38	378	Maus. & Reg. Station- General	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
39	379	Maus. & Reg. Station - C.G.	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
40	380	Service	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
41	380.1	Int Service Line Equip	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
42	380.2	Corner Service Line Equip	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
43	380.4	Valve Lines Customer Soc	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
44	381	Meters	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
45	382	Meter Installations	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
46	383	House Regulation	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
47	385	Instult. Maus. & Reg. Stat. Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
48	386	Other Property on Customer Premises	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
49	387	Maus. & Reg. Stat. Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
50	387	Subtotal	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>9.1230%</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>
4. GENERAL PLANT																	
52	389	Land & Land Rights	5434.697	0.0000%	\$--	\$--	5434.697	9.1230%	540.480	\$--	\$--	540.480	9.1240%	-0.0000%	54341	\$--	54341
53	389	Structures & Improvements	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
54	390.1	Structures & Improvements	4,490.415	2.5600%	114.955	379.764	4,110.651	9.1230%	418.161	10.705	35.365	382.796	9.1240%	-0.0000%	(4,486)	(115)	(379)
55	390.17	Building Improv-Plum	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
57	390.2	Leasehold Improvements	252.443	17.3913%	43.903	201.479	50.964	9.1230%	23.508	4.088	18.762	4.746	9.1240%	-0.0000%	(252)	(44)	(201)
58	390.2	CCS Lease Improvements	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
59	390.21	Leasehold Equipment EOL	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
60	391	Office Furniture & Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
61	391.1	Office Furniture & Equipment	2,578.857	6.667%	171.924	550.259	2,028.588	9.1230%	240.151	16.010	51.242	188.909	9.1240%	-0.0000%	(2,576)	(172)	(550)
62	391.2	Data Processing Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
63	391.2	Office Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
64	391.3	Office Machines	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
65	391.4	Audio Visual Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
66	391.4	Signature Project	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
67	391.6	Purchased Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
68	391.6	Banner	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
69	391.6	Dynamic Risk Assessment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
70	391.6	Enterprise Plan & Budget	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
71	391.6	GIS Development	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
72	391.6	Oracle Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
73	391.6	Concur Project	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
74	391.6	PowerPlant Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
75	391.6	Foundation Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
76	391.6	Maximo-Leak Detect Set	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
77	391.6	Journey- Employee- CDC Districts	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
78	391.6	Journey- Employee Count	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
79	391.6	Parcell- Time Management	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
80	391.6	Accounts Payable Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
81	391.6	Customer Relations Software	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
82	391.8	Micro Computer Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
83	391.81	Micro Computer Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
84	391.9	Computer & Electronic Equipment	1,549.408	14.2817%	221.408	779.368	770.480	9.1230%	144.327	20.618	72.577	71.750	9.1240%	-0.0000%	(1,548)	(221)	(779)
85	391.99	Cloud Connectral	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
86	392	Transportation Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
87	392.2	Transport Equipa Pickup Trucks& Vans	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
88	392.3	Transport Equipa/Trucks, Ute, & Trail	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
89	392.5	Trailers	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
90	393	Stores Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
91	394	Tools, Shop & Garage	283.76	6.667%	1,905	7,617	20,960	9.1230%	2,661	177	709	1,952	9.1240%	-0.0000%	(28)	(2)	(8)
92	394.1	Tools	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
93	395	CNG Equipment- Laboratory	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
94	396	Major Work Equipment	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
95	397	Communication Equipment	1,188.75	6.667%	79.240	834.536	354.198	9.1230%	110.099	7.380	77.715	32.864	9.1240%	-0.0000%	(1,188)	(79)	(834)
96	398	Miscellaneous General Plant	--	0.0000%	--	--	--	9.1230%	--	--	--	9.1240%	-0.0000%	--	--	--	--
97	398	Subtotal	<u>510,523.81</u>		<u>5633.344</u>	<u>\$2,793.022</u>	<u>\$2,770.559</u>	9.1230%	<u>569.987</u>	<u>558.879</u>	<u>\$256.370</u>	<u>\$273.618</u>			<u>\$250.531</u>	<u>56833</u>	<u>\$22,750</u>
98	398	TOTAL	<u>510,523.81</u>		<u>5633.344</u>	<u>\$2,793.022</u>	<u>\$2,770.559</u>	9.1230%	<u>569.987</u>	<u>558.879</u>	<u>\$256.370</u>	<u>\$273.618</u>	</				

12 Month Period Ending December 31, 2007
Corporate Initial Plant

Line	FERC Account No.	FERC Account Titles	Ref	(in)	Gross Asset Per Case No. 14399		Depreciation Per Unit per GUD	No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2023	Increase or decrease in service area allocation factor		Increase or decrease in allocated gross plant from last filing		In allocated depreciation expense from last filing		In allocated accumulated depreciation from last filing		Increase or decrease in allocated net plant from last filing	
					As of 12/31/2022	As of 12/31/2022												14399	(a)	(b)	(c)=(b)-(a)	(d)	(e)=(a x (d))	(f)=(b) x (d)	(g)=(e)-(f)	(h)=(e)	(i)=2022
12		1. INTANGIBLE PLANT																									
13	301	Patents						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
14	302	Franchises and Consents						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
15	303	Miscellaneous Intangible Plant						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
16		Subtotal							\$—	\$—	\$—		\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
17																											
18		2. TRANSMISSION PLANT																									
19	365	Land & Land Rights						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
20	365.2	Rights-of-Way						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
21	366	Manufactured Structures						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
22	367	Mains						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
23	368	Compressor Station Equip						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
24	369	Meas. & Reg. Stations Equip						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
25	371	Other Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
26		Subtotal							\$—	\$—	\$—		\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
27																											
28		3. DISTRIBUTION PLANT																									
29	374	Land						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
30	374.1	Land						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
31	374.2	Land Rights						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
32	375.1	Structures & Improvements						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
33	375.1	Structures & Improvements						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
34	375.2	Other System Structures						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
35	376	Mains						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
36	376.9	Mains - Cathodic Protection Anodes						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
37	377	Compressor Station Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
38	378	Meas. & Reg. Station - General						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
39	379	Meas. & Reg. Station - C.G.						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
40	380	Services						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
41	380.1	Ind Service Line Equip						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
42	380.2	Comm Service Line Equip						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
43	380.4	Yard Lines-Customer Sec						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
44	381	Meters						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
45	382	Meter Installations						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
46	383	House Regulations						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
47	385	Indust. Meas. & Reg. Stat. Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
48	386	Other Property on Customer Premises						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
49	387	Meas. & Reg. Stat. Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
50		Subtotal							\$—	\$—	\$—		\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
51																											
52		4. GENERAL PLANT																									
53	389	Land & Land Rights						0.0000%	\$12,359	\$—	\$12,359	9.12140%	\$1,151	\$—	\$—	\$1,151	9.21420%	-0.0000%		\$12	\$—	\$—	\$—	\$—	\$12	\$—	
54	390	Structures & Improvements						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
55	390.1	Structures & Improvements						0.0000%	\$1,381,926	2,010,000	27,777	63,182	1,318,745	9.12140%	126,889	2,587	5,884	122,805	9.21420%	-0.0000%	(1,381)	(28)	(63)	(1,317)	(7)	(1,317)	
56	390.17	Buildings Improv Plant						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
57	390.2	Leasehold Improvements						0.0000%	1,701,485	11,189,998	258,454	952,042	749,442	9.12140%	158,447	24,068	88,657	69,790	9.21420%	-0.0000%	(1,700)	(258)	(951)	(749)	(1)	(749)	
58	390.2	O&G Lease Intangible						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
59	390.22	Leasehold Equipment EOL						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
60	391	Office Furniture & Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
61	391.1	Office Furniture & Equipment						0.0000%	6,666,676	85,326	484,540	9.12140%	119,188	7,946	45,122	74,066	9.21420%	-0.0000%		(12,791)	(83)	(484)	(1)	(484)	(1)		
62	391.2	Data Processing Equipment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
63	391.3	Office Equipment						0.0000%	147,840	17,192	24,461	320,388	32,001	1,660	2,184	29,836	9.21420%	-0.0000%		(343)	(1)	(29)	(320)	(1)	(320)		
64	391.4	Audio Visual Equipment						0.0000%	303,378	20,000,000	60,676	14,833	160,545	9.12140%	28,252	5,650	13,301	14,950	9.21420%	-0.0000%	(303)	(61)	(143)	(160)	(1)	(160)	
65	391.4	Signature Project						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
66	391.4	Signature Project						0.0000%	34,268,578	7,693,238	2,636,044	14,843,737	19,424,841	9.12140%	3,191,193	245,476	1,382,293	1,808,899	9.21420%	-0.0000%	(34,243)	(2,633)	(148,279)	(19,405)	(1)	(19,405)	
67	391.4	Signature Project						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
68	391.6	Banner						0.0000%	1,830,500	7,692,938	140,808	531,470	1,278,030	9.12140%	170,462	13,112	51,355	119,107	9.21420%	-0.0000%	(1,829)	(141)	(551)	(1,278)	(1)	(1,278)	
69	391.6	Dynamic Risk Assessment						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
70	391.6	Enterprise Plan & Budget						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
71	391.6	GIS Development						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
72	391.6	Oracle Software						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
73	391.6	Concur Project						0.0000%	21,022	7,692,938	1,617	15,371	5,852	9.12140%	1,958	151	1,413	545	9.21420%	-0.0000%	(21)	(2)	(15)	(6)	(1)	(6)	
74	391.6	PowerPoint Software						0.0000%	587,002	7,692,938	45,154	207,908	379,995	9.12140%	54,463	4,205	19,361	35,302	9.21420%	-0.0000%	(586)	(45)	(206)	(379)	(1)	(379)	
75	391.6	Foundation Software						0.0000%	\$—	\$—	\$—	9.12140%	\$—	\$—	\$—	\$—					\$—	\$—	\$—	\$—	\$—	\$—	
76	391.6	Maximo-Leaf Detect Sys						0.0000%	1,356,675	7,692,938	1,044,306	887,111	489,564	9.12140%	126,338	9,718	80,748	45,590	9.21420%	-0.0000%	(1,355)	(104)	(886)	(489)	(1)	(489)	
77	391.6	Maximo-Leaf Detect Sys						0.0000%	15,511,316	12,310,382	7,692,938	1,312,300	1,829,502	9.12140%	1,440,711	1,148,242	681,260	747,450	9.21420%	-0.0000%	(15,511)	(1,312)	(7,692)	(1,312)	(7)	(1,312)	
78	391.6	Project - Employee Count						0.0000%	542,485	7,692,938	41,730	380,182	162,303	9.12140%	50,518	3,886	35,404	15,114	9.21420%	-0.0000%	(542)	(42)	(380)	(162)	(1)	(162)	
79	391.6	Payroll - Time Management						0.0000%	867,748	7,692,938	66,288																

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e)-(h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.2124%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.2124%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.2124%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.2124%	—	—	—	—
32	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.2124%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.2124%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.2124%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.2124%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.2124%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.2124%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.2124%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.2124%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.2124%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	9.2124%	\$40,046	\$—	\$—	\$40,046
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
55	390.1	Structures & Improvements		4,539,255	2.5600%	116,205	492,842	4,046,413	9.2124%	418,174	10,705	45,403	372,772
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.2124%	—	—	—	—
57	390.2	Leasehold Improvement		252,443	17.3913%	43,903	235,461	16,983	9.2124%	23,256	4,045	21,692	1,565
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.2124%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.2124%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
61	391.1	Office Furniture & Equipment		2,576,878	6.6667%	171,792	721,926	1,854,953	9.2124%	237,392	15,826	66,507	170,886
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—	9.2124%	—	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—	9.2124%	—	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—	9.2124%	—	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	9.2124%	—	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—	9.2124%	—	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—	9.2124%	—	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	9.2124%	—	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	9.2124%	—	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—	9.2124%	—	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—	9.2124%	—	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—	9.2124%	—	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
84	391.9	Computer & Electronic Equipment		2,631,268	14.2857%	375,895	969,572	1,661,696	9.2124%	242,403	34,629	89,321	153,082
85	391.99	Cloud Computing		—	0.0000%	—	—	—	9.2124%	—	—	—	—
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—	9.2124%	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.2124%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.2124%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
91	394	Tools, Shop & Garage		99,966	6.6667%	6,664	11,791	88,175	9.2124%	9,209	614	1,086	8,123
92	394.1	Tools		—	0.0000%	—	—	—	9.2124%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.2124%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
95	397	Communication Equipment		822,208	6.6667%	54,814	529,928	292,280	9.2124%	75,745	5,050	48,819	26,926
96	398	Miscellaneous General Plant		—	6.6667%	—	—	—	9.2124%	—	—	—	—
97		Subtotal		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>		<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>
98													
99		TOTAL		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>	9.2124%	<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>
100		Rate Base Adjustments		—	0.0000%	—	—	—	9.2124%	—	—	—	—
101													
102		Adjusted Total		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>	9.2124%	<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								=(e)-(h)		=(k) x (j)	=(l) x (j)	=(m) x (j)	=(n) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.2124%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.2124%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.2124%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.2124%	—	—	—	—
32	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.2124%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.2124%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.2124%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.2124%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.2124%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.2124%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.2124%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.2124%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.2124%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$12,477	0.0000%	\$—	\$—	\$12,477	9.2124%	\$1,149	\$—	\$—	\$1,149
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
55	390.1	Structures & Improvements		1,588,564	2.0100%	31,930	91,888	1,496,675	9.2124%	146,345	2,942	8,465	137,880
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.2124%	—	—	—	—
57	390.2	Leasehold Improvement		2,250,737	15.1899%	341,885	1,144,639	1,106,098	9.2124%	207,347	31,496	105,449	101,898
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.2124%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.2124%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
61	391.1	Office Furniture & Equipment		1,396,221	6.6667%	93,081	578,754	817,467	9.2124%	128,625	8,575	53,317	75,308
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
64	391.3	Office Machines		347,306	5.0000%	17,365	41,035	306,271	9.2124%	31,995	1,600	3,780	28,215
65	391.4	Audio Visual Equipment		333,808	20.0000%	66,762	176,247	157,561	9.2124%	30,752	6,150	16,237	14,515
66	391.4	Signature Project		—	0.0000%	—	—	—	9.2124%	—	—	—	—
67	391.6	Purchased Software		43,579,016	7.6923%	3,352,232	17,733,604	25,845,412	9.2124%	4,014,673	308,821	1,633,691	2,380,983
68	391.6	Banner		3,257,409	7.6923%	250,570	752,049	2,505,359	9.2124%	300,086	23,084	69,282	230,804
69	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	9.2124%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	9.2124%	—	—	—	—
71	391.6	GIS Development		—	7.6923%	—	—	—	9.2124%	—	—	—	—
72	391.6	Oracle Software		—	7.6923%	—	—	—	9.2124%	—	—	—	—
73	391.6	Concur Project		21,060	7.6923%	1,620	16,817	4,243	9.2124%	1,940	149	1,549	391
74	391.6	PowerPlant Software		661,944	7.6923%	50,919	254,944	407,001	9.2124%	60,981	4,691	23,486	37,495
75	391.6	Foundation Software		—	7.6923%	—	—	—	9.2124%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	786,965	484,287	9.2124%	117,113	9,009	72,498	44,614
77	391.6	Journey - Employee - ODC Distrigas		19,833,918	7.6923%	1,525,886	13,973,778	5,860,140	9.2124%	1,827,180	140,552	1,287,320	539,860
78	391.6	Journey - Employee Count		543,455	7.6923%	41,804	422,653	120,802	9.2124%	50,065	3,851	38,937	11,129
79	391.6	Payroll - Time Management		866,946	7.6923%	66,688	184,939	682,008	9.2124%	79,867	6,144	17,037	62,829
80	391.6	Accounts Payable Software		399,562	7.6923%	30,736	138,881	260,681	9.2124%	36,809	2,831	12,794	24,015
81	391.6	Customer Relations Software		433,192	0.0000%	—	18,040	415,152	9.2124%	39,907	—	1,662	38,245
82	391.8	Micro Computer Equipment		7,666,835	20.0000%	1,533,367	2,837,667	4,829,169	9.2124%	706,300	141,260	261,417	444,882
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
84	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
85	391.99	Cloud Computing		613,271	7.6923%	47,175	67,948	545,323	9.2124%	56,497	4,346	6,260	50,237
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		—	16.6667%	—	—	—	9.2124%	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.2124%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.2124%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
91	394	Tools, Shop & Garage		167,954	6.6667%	11,197	15,198	152,757	9.2124%	15,473	1,032	1,400	14,073
92	394.1	Tools		—	0.0000%	—	—	—	9.2124%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.2124%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
95	397	Communication Equipment		29,219	5.0000%	1,461	8,326	20,894	9.2124%	2,692	135	767	1,925
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
97		Subtotal		<u>\$85,274,147</u>		<u>\$7,562,266</u>	<u>\$39,244,372</u>	<u>\$46,029,775</u>		<u>\$7,855,796</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,447</u>
98													
99		TOTAL		<u>\$85,274,147</u>		<u>\$7,562,266</u>	<u>\$39,244,372</u>	<u>\$46,029,775</u>		<u>\$7,855,796</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,447</u>
100		Rate Base Adjustments		—	0.0000%	—	—	—	9.2124%	—	—	—	—
101													
102		Adjusted Total		<u>\$85,274,147</u>		<u>\$7,562,266</u>	<u>\$39,244,372</u>	<u>\$46,029,775</u>		<u>\$7,855,796</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,447</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023 (e)	Depreciation Rate per GUD No. 14399 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) (e)-(h)	Allocation Factor (j)	Allocated Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (i) x (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.2124%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.2124%	—	—	—	—
21	366	Meas./Reg Station Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.2124%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.2124%	—	—	—	—
32	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.2124%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.2124%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.2124%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.2124%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.2124%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.2124%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.2124%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.2124%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.2124%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51		4. GENERAL PLANT											
53	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
55	390.1	Structures & Improvements	48,840	2,560.00%	1,250	113,078	(64,237)	9.2124%	4,499	115	10,417	(5,918)	
56	390.17	Building Improv Plum	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
57	390.2	Leasehold Improvement	—	17,391.13%	33,982	(33,982)	—	9.2124%	—	—	—	3,131	(3,131)
58	390.2	OGS Lease Incentive	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
59	390.21	Leasehold Equipment EOL	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
60	391	Office Furniture & Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
61	391.1	Office Furniture & Equipment	(1,979)	6.6667%	(132)	171,667	(173,646)	9.2124%	(182)	(12)	15,815	(15,997)	
62	391.2	Data Processing Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
63	391.2	Oracle Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
64	391.3	Office Machines	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
65	391.4	Audio Visual Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
66	391.4	Signature Project	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
67	391.6	Purchased Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
68	391.6	Banner	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
69	391.6	Dynamic Risk Assessment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
70	391.6	Enterprise Plan & Budget	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
71	391.6	GIS Development	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
72	391.6	Oracle Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
73	391.6	Concur Project	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
74	391.6	PowerPlant Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
75	391.6	Foundation Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
76	391.6	Maximo-Leak Detect Sys	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
77	391.6	Journey - Employee - ODC Distrigas	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
78	391.6	Journey - Employee Count	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
79	391.6	Payroll - Time Management	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
80	391.6	Accounts Payable Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
81	391.6	Customer Relations Software	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
82	391.8	Micro Computer Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
83	391.81	Aircraft Computer Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
84	391.9	Computer & Electronic Equipment	1,081,410	14,285.7%	154,487	190,205	891,205	9.2124%	99,624	14,232	17,522	82,101	
85	391.99	Cloud Computing	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
86	392	Transportation Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
89	392.5	Trailers	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
90	393	Stores Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
91	394	Tools, Shop & Garage	71,390	6.6667%	4,759	4,174	67,215	9.2124%	6,577	438	385	6,192	
92	394.1	Tools	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
93	395	CNG Equipment - Laboratory	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
94	396	Major Work Equipment	—	0.0000%	—	—	—	9.2124%	—	—	—	—	—
95	397	Communication Equipment	(366,526)	6.6667%	(24,435)	(304,608)	(61,919)	9.2124%	(33,766)	(2,251)	(28,062)	(5,704)	
96	398	Miscellaneous General Plant	—	6.6667%	—	—	—	9.2124%	—	—	—	—	—
97		Subtotal		<u>\$833,135</u>		<u>\$135,930</u>	<u>\$208,498</u>	<u>\$624,637</u>		<u>\$76,752</u>	<u>\$12,522</u>	<u>\$19,208</u>	<u>\$57,544</u>
98		TOTAL		<u>\$833,135</u>		<u>\$135,930</u>	<u>\$208,498</u>	<u>\$624,637</u>		<u>\$76,752</u>	<u>\$12,522</u>	<u>\$19,208</u>	<u>\$57,544</u>
99		Rate Base Adjustments		—	0.0000%	—	—	—	9.2124%	—	—	—	—
100		Change in Allocation Factor from prior year		—	—	—	—	—	—	(10,513)	(633)	(2,750)	(7,763)
101		Adjusted Total		<u>\$833,135</u>		<u>\$135,930</u>	<u>\$208,498</u>	<u>\$624,637</u>		<u>\$66,239</u>	<u>\$11,890</u>	<u>\$16,457</u>	<u>\$49,781</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Corporate Incremental Plant

Line No.	FERC Account		Ref	Change in Gross	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
	No.	FERC Account Titles		Plant As of 12/31/2023									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.2124%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
16		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.2124%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
26		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.2124%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.2124%	—	—	—	—
32	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.2124%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.2124%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.2124%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.2124%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.2124%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.2124%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.2124%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.2124%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.2124%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.2124%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.2124%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.2124%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
50		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$118	0.0000%	\$—	\$—	\$118	9.2124%	\$11	\$—	\$—	\$11
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.2124%	—	—	—	—
55	390.1	Structures & Improvements		206,637	2.0100%	4,153	28,706	177,931	9.2124%	19,036	383	2,645	16,392
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.2124%	—	—	—	—
57	390.2	Leasehold Improvement		549,252	15.1899%	83,431	192,597	356,655	9.2124%	50,599	7,686	17,743	32,857
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.2124%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.2124%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
61	391.1	Office Furniture & Equipment		116,325	6.6667%	7,755	94,214	22,111	9.2124%	10,716	714	8,679	2,037
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
64	391.3	Office Machines		3,467	5.0000%	173	17,584	(14,117)	9.2124%	319	16	1,620	(1,301)
65	391.4	Audio Visual Equipment		30,430	20.0000%	6,086	33,414	(2,984)	9.2124%	2,803	561	3,078	(275)
66	391.4	Signature Project		—	0.0000%	—	—	—	9.2124%	—	—	—	—
67	391.6	Purchased Software		9,310,438	7.6923%	716,188	2,889,867	6,420,571	9.2124%	857,715	65,978	266,226	591,489
68	391.6	Banner		1,426,909	7.6923%	109,762	200,579	1,226,329	9.2124%	131,453	10,112	18,478	112,974
69	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	9.2124%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	9.2124%	—	—	—	—
71	391.6	GIS Development		—	7.6923%	—	—	—	9.2124%	—	—	—	—
72	391.6	Oracle Software		—	7.6923%	—	—	—	9.2124%	—	—	—	—
73	391.6	Concur Project		38	7.6923%	3	1,647	(1,609)	9.2124%	3	0	152	(148)
74	391.6	PowerPlant Software		74,942	7.6923%	5,765	47,036	27,906	9.2124%	6,904	531	4,333	2,571
75	391.6	Foundation Software		—	7.6923%	—	—	—	9.2124%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		(85,423)	7.6923%	(6,571)	(80,146)	(5,277)	9.2124%	(7,870)	(605)	(7,383)	(486)
77	391.6	Journey - Employee - ODC Distrigas		187,834	7.6923%	14,449	1,643,395	(1,455,561)	9.2124%	17,304	1,331	151,396	(134,092)
78	391.6	Journey - Employee Count		970	7.6923%	75	42,471	(41,501)	9.2124%	89	7	3,913	(3,823)
79	391.6	Payroll - Time Management		5,199	7.6923%	400	67,027	(61,828)	9.2124%	479	37	6,175	(5,696)
80	391.6	Accounts Payable Software		27,941	7.6923%	2,149	30,037	(2,096)	9.2124%	2,574	198	2,767	(193)
81	391.6	Customer Relations Software		429,131	0.0000%	—	17,865	411,266	9.2124%	39,533	—	1,646	37,887
82	391.8	Micro Computer Equipment		1,649,229	20.0000%	329,846	(1,185,877)	2,835,107	9.2124%	151,934	30,387	(109,248)	261,181
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
84	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
85	391.99	Cloud Computing		346,927	7.6923%	26,687	37,991	308,936	9.2124%	31,960	2,458	3,500	28,460
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	16.6667%	—	—	—	9.2124%	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.2124%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.2124%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
91	394	Tools, Shop & Garage		137,364	6.6667%	9,158	13,242	124,122	9.2124%	12,655	844	1,220	11,435
92	394.1	Tools		—	0.0000%	—	—	—	9.2124%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.2124%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.2124%	—	—	—	—
95	397	Communication Equipment		277	5.0000%	14	1,592	(1,316)	9.2124%	25	1	147	(121)
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—	9.2124%	—	—	—	—
97		Subtotal		\$14,418,005		\$1,309,522	\$4,093,242	\$10,324,763		\$1,328,244	\$120,638	\$377,086	\$951,158
98													
99		TOTAL		\$14,418,005		\$1,309,522	\$4,093,242	\$10,324,763		\$1,328,244	\$120,638	\$377,086	\$951,158
100		Rate Base Adjustments		—		—	—	—	9.2124%	(70,785)	(6,246)	(35,116)	(35,669)
101													
102		Adjusted Total		\$14,418,005		\$1,309,522	\$4,093,242	\$10,324,763		\$1,257,459	\$114,392	\$341,970	\$915,489

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Direct Additions, Transfers and Adj. Project Report

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Direct Retirements Project Report

- 1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report -TGS Division Allocated Additions Project Report

- 1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - TGS Division Allocated Retirements Project Report

- 1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
20	365.2	Rights-of-Way		15,696	0.0000%	—	—	15,696
21	366	Meas/Reg Station Structures		388	2.7100%	11	—	388
22	367	Mains		5,521,157	2.6800%	147,967	—	5,521,157
23	368	Compressor Station Equip		62,800	2.6900%	1,689	—	62,800
24	369	Meas & Reg Stations Equip		294,088	3.4900%	10,264	—	294,088
25	371	Other Equipment		—	5.2100%	—	—	—
26		Subtotal		<u>\$5,894,129</u>		<u>\$159,931</u>	<u>\$—</u>	<u>\$5,894,129</u>
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.0000%	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—
31	374.2	Land Rights		0.4	0.0000%	—	—	0.4
32	375.1	Structures & Improvements		—	0.0000%	—	—	—
33	375.1	Structures & Improvements		—	4.1800%	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—
35	376	Mains		5,554,571	2.3100%	128,311	—	5,554,571
36	376.9	Mains - Cathodic Protection Anodes		1,092,870	6.6667%	72,858	—	1,092,870
37	377	Compressor Station Equipment		—	0.0000%	—	—	—
38	378	Meas. & Reg. Station - General		582,390	2.3300%	13,570	—	582,390
39	379	Meas. & Reg. Station - C.G.		157,306	2.0200%	3,178	—	157,306
40	380	Services		7,598,034	3.1800%	241,617	—	7,598,034
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
42	380.2	Comm Service Line Equip		75	0.0000%	—	—	75
43	380.4	Yard Lines-Customer Svc		(11,741)	0.0000%	—	—	(11,741)
44	381	Meters		4,773,546	4.5600%	217,674	—	4,773,546
45	382	Meter Installations		(12,488)	0.0000%	—	—	(12,488)
46	383	House Regulators		71,183	3.9200%	2,790	—	71,183
47	385	Indust. Meas. & Reg. Stat. Equipment		351,888	2.3000%	8,093	—	351,888
48	386	Other Property on Customer Premises		—	17.0300%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
50		Subtotal		<u>\$20,157,634</u>		<u>\$688,091</u>	<u>\$—</u>	<u>\$20,157,634</u>
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.0000%	—	—	—
55	390.1	Structures & Improvements		1,359,875	2.7200%	36,989	—	1,359,875
56	390.17	Building Improv Plum		—	0.0000%	—	—	—
57	390.2	Leasehold Improvement		—	0.0000%	—	—	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—
61	391.1	Office Furniture & Equipment		29,187	6.6667%	1,946	—	29,187
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
84	391.9	Computer & Electronic Equipment		68,295	14.2857%	9,756	—	68,295
85	391.99	Cloud Computing		—	0.0000%	—	—	—
86	392	Transportation Equipment		672,121	7.2600%	48,796	—	672,121
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—
90	393	Stores Equipment		37,454	0.0000%	—	—	37,454

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
91	394	Tools, Shop & Garage		2,083,091	6.6667%	138,873	—	2,083,091
92	394.1	Tools		(17,658)	6.6667%	(1,177)	—	(17,658)
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
94	396	Major Work Equipment		—	5.9000%	—	—	—
95	397	Communication Equipment		871,780	6.6667%	58,119	—	871,780
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—
97		Subtotal		<u>\$5,104,145</u>		<u>\$293,301</u>	<u>\$—</u>	<u>\$5,104,145</u>
98								
99		TOTAL		<u>\$31,155,908</u>		<u>\$1,141,322</u>	<u>\$—</u>	<u>\$31,155,908</u>
100		Rate Base Adjustments			0.0000%			
101								
102		Adjusted Total	(A)	<u>\$31,155,908</u>		<u>\$1,141,322</u>	<u>\$—</u>	<u>\$31,155,908</u>
Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8.								

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)+(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.00%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.00%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.00%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$—	0.00%	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.00%	—	—	—
21	366	Meas/Reg Station Structures		—	2.71%	—	—	—
22	367	Mains		(8,422)	2.68%	(226)	—	(8,422)
23	368	Compressor Station Equip		—	2.69%	—	—	—
24	369	Meas & Reg Stations Equip		(89)	3.49%	(3)	—	(89)
25	371	Other Equipment		—	5.21%	—	—	—
26		Subtotal		<u>\$(8,511)</u>		<u>\$(229)</u>	<u>\$—</u>	<u>\$(8,511)</u>
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.00%	\$—	\$—	\$—
30	374.1	Land		—	0.00%	—	—	—
31	374.2	Land Rights		—	0.00%	—	—	—
32	375.1	Structures & Improvements		—	0.00%	—	—	—
33	375.1	Structures & Improvements		—	4.18%	—	—	—
34	375.2	Other System Structures		—	0.00%	—	—	—
35	376	Mains		(68,122)	2.31%	(1,574)	—	(68,122)
36	376.9	Mains - Cathodic Protection Anodes		(760,460)	6.67%	(50,697)	—	(760,460)
37	377	Compressor Station Equipment		—	0.00%	—	—	—
38	378	Meas. & Reg. Station - General		(4,791)	2.33%	(112)	—	(4,791)
39	379	Meas. & Reg. Station - C.G.		(26,979)	2.02%	(545)	—	(26,979)
40	380	Services		(240,631)	3.18%	(7,652)	—	(240,631)
41	380.1	Ind Service Line Equip		—	0.00%	—	—	—
42	380.2	Comm Service Line Equip		—	0.00%	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.00%	—	—	—
44	381	Meters		(36,847)	4.56%	(1,680)	—	(36,847)
45	382	Meter Installations		—	0.00%	—	—	—
46	383	House Regulators		(5,298)	3.92%	(208)	—	(5,298)
47	385	Indust. Meas. & Reg. Stat. Equipment		(7,320)	2.30%	(168)	—	(7,320)
48	386	Other Property on Customer Premises		—	17.03%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.00%	—	—	—
50		Subtotal		<u>\$(1,150,448)</u>		<u>\$(62,636)</u>	<u>\$—</u>	<u>\$(1,150,448)</u>
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$—	0.00%	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.00%	—	—	—
55	390.1	Structures & Improvements		(3,243)	2.72%	(88)	—	(3,243)
56	390.17	Building Improv Plum		—	0.00%	—	—	—
57	390.2	Leasehold Improvement		—	0.00%	—	—	—
58	390.2	OGS Lease Incentive		—	0.00%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.00%	—	—	—
60	391	Office Furniture & Equipment		—	0.00%	—	—	—
61	391.1	Office Furniture & Equipment		(15,421)	6.67%	(1,028)	—	(15,421)
62	391.2	Data Processing Equipment		—	0.00%	—	—	—
63	391.2	Oracle Equipment		—	0.00%	—	—	—
64	391.3	Office Machines		—	0.00%	—	—	—
65	391.4	Audio Visual Equipment		—	0.00%	—	—	—
66	391.4	Signature Project		—	0.00%	—	—	—
67	391.6	Purchased Software		—	0.00%	—	—	—
68	391.6	Banner		—	0.00%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.00%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.00%	—	—	—
71	391.6	GIS Development		—	0.00%	—	—	—
72	391.6	Oracle Software		—	0.00%	—	—	—
73	391.6	Concur Project		—	0.00%	—	—	—
74	391.6	PowerPlant Software		—	0.00%	—	—	—
75	391.6	Foundation Software		—	0.00%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.00%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.00%	—	—	—
78	391.6	Journey - Employee Count		—	0.00%	—	—	—
79	391.6	Payroll - Time Management		—	0.00%	—	—	—
80	391.6	Accounts Payable Software		—	0.00%	—	—	—
81	391.6	Customer Relations Software		—	0.00%	—	—	—
82	391.8	Micro Computer Equipment		—	0.00%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.00%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)+(h)
84	391.9	Computer & Electronic Equipment		(180,619)	14.29%	(25,803)	—	(180,619)
85	391.99	Cloud Computing		—	0.00%	—	—	—
86	392	Transportation Equipment		—	7.26%	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.00%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.00%	—	—	—
89	392.5	Trailers		—	0.00%	—	—	—
90	393	Stores Equipment		—	0.00%	—	—	—
91	394	Tools, Shop & Garage		(125,126)	6.67%	(8,342)	—	(125,126)
92	394.1	Tools		—	6.67%	—	—	—
93	395	CNG Equipment - Laboratory		—	0.00%	—	—	—
94	396	Major Work Equipment		—	5.90%	—	—	—
95	397	Communication Equipment		(327,900.21)	6.67%	(21,860)	—	(327,900)
96	398	Miscellaneous General Plant		—	0.00%	—	—	—
97		Subtotal		<u>\$(652,310)</u>		<u>\$(57,121)</u>	<u>\$—</u>	<u>\$(652,310)</u>
98								
99		TOTAL		<u><u>\$(1,811,268)</u></u>		<u><u>\$(119,985)</u></u>	<u><u>\$—</u></u>	<u><u>\$(1,811,268)</u></u>
100		Rate Base Adjustments			0.0000%	—		
101								
102		Adjusted Total	(A)	<u><u>\$(1,811,268)</u></u>		<u><u>\$(119,985)</u></u>	<u><u>\$—</u></u>	<u><u>\$(1,811,268)</u></u>
	(A)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8.						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 14399	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (g) - (i)	RGVSA Allocation Factor (l)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
14	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	9.2124%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	9.2124%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	—	9.2124%	—	—
21	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	9.2124%	—	—
22	367	Mains		—	—	—	0.0000%	—	—	—	9.2124%	—	—
23	368	Compressor Station Equip		—	—	—	0.0000%	—	—	—	9.2124%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	9.2124%	—	—
25	371	Other Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
30	374.1	Land		—	—	—	0.0000%	—	—	—	9.2124%	—	—
31	374.2	Land Rights		—	—	—	0.0000%	—	—	—	9.2124%	—	—
32	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.2124%	—	—
33	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.2124%	—	—
34	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	9.2124%	—	—
35	376	Mains		—	—	—	0.0000%	—	—	—	9.2124%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	9.2124%	—	—
37	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	9.2124%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	9.2124%	—	—
40	380	Services		—	—	—	0.0000%	—	—	—	9.2124%	—	—
41	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	9.2124%	—	—
42	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	9.2124%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	9.2124%	—	—
44	381	Meters		—	—	—	0.0000%	—	—	—	9.2124%	—	—
45	382	Meter Installations		—	—	—	0.0000%	—	—	—	9.2124%	—	—
46	383	House Regulators		—	—	—	0.0000%	—	—	—	9.2124%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
48	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	9.2124%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
54	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.2124%	—	—
55	390.1	Structures & Improvements		285,894	(237,054)	48,840	2.5600%	7,319	—	48,840	9.2124%	4,499	674
56	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	9.2124%	—	—
57	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	9.2124%	—	—
58	390.2	OGS Lease Incentive		—	—	—	0.0000%	—	—	—	9.2124%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	9.2124%	—	—
60	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
61	391.1	Office Furniture & Equipment		—	—	—	6.6667%	—	—	—	9.2124%	—	—
62	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
63	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
64	391.3	Office Machines		—	—	—	0.0000%	—	—	—	9.2124%	—	—
65	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
66	391.4	Signature Project		—	—	—	0.0000%	—	—	—	9.2124%	—	—
67	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
68	391.6	Banner		—	—	—	0.0000%	—	—	—	9.2124%	—	—
69	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	9.2124%	—	—
71	391.6	GIS Development		—	—	—	0.0000%	—	—	—	9.2124%	—	—
72	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
73	391.6	Concur Project		—	—	—	0.0000%	—	—	—	9.2124%	—	—
74	391.6	PowerPlant Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
75	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	9.2124%	—	—
77	391.6	Journey - Employee - ODC Dstrigas		—	—	—	0.0000%	—	—	—	9.2124%	—	—
78	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	9.2124%	—	—
79	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	9.2124%	—	—
80	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
81	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	9.2124%	—	—
82	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
83	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
84	391.9	Computer & Electronic Equipment		1,194,890	(113,480)	1,081,410	14.2857%	170,699	—	1,081,410	9.2124%	99,624	15,725
85	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	9.2124%	—	—
86	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	—	—	0.0000%	—	—	—	9.2124%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	0.0000%	—	—	—	9.2124%	—	—
89	392.5	Trailers		—	—	—	0.0000%	—	—	—	9.2124%	—	—
90	393	Stores Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
91	394	Tools, Shop & Garage		71,390	—	71,390	6.6667%	4,759	—	71,390	9.2124%	6,577	438
92	394.1	Tools		—	—	—	0.0000%	—	—	—	9.2124%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	9.2124%	—	—
94	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	9.2124%	—	—
95	397	Communication Equipment		—	(107)	(107)	6.6667%	—	—	(107)	9.2124%	(10)	—
96	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	9.2124%	—	—
97		Subtotal		<u>\$1,552,174</u>	<u>\$(350,641)</u>	<u>\$1,201,534</u>		<u>\$182,777</u>	<u>\$—</u>	<u>\$1,201,534</u>		<u>\$110,690</u>	<u>\$16,838</u>
98													
99		TOTAL		<u>\$1,552,174</u>	<u>\$(350,641)</u>	<u>\$1,201,534</u>		<u>\$182,777</u>	<u>\$—</u>	<u>\$1,201,534</u>		<u>\$110,690</u>	<u>\$16,838</u>
100		Rate Base Adjustments		—	—	—		—	—	—	9.2124%	—	—
101													
102		Adjusted Total		<u>\$1,552,174</u>	<u>\$(350,641)</u>	<u>\$1,201,534</u>		<u>\$182,777</u>	<u>\$—</u>	<u>\$1,201,534</u>		<u>\$110,690</u>	<u>\$16,838</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUID No. 14399	Corporate Allocated to Division Deamortization Expense	Accumulated Deamortization	Corporate Allocated to Division Net Plant	NGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) - (m)	(o)	(p) x (o)	(q) x (o)
12		1. INTANGIBLE PLANT														
13	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
14	302	Franchises and Concessions		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
16		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—						\$—	\$—
17		2. TRANSMISSION PLANT														
18																
19	365	Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
21	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
22	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
23	368	Compressor Station Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
25	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
26		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—						\$—	\$—
27		3. DISTRIBUTION PLANT														
28																
29	374	Land		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.2124%	\$—	\$—
30	374.1	Land		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
31	374.2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
32	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
33	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
34	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
35	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
37	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
40	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
41	380.1	Int-Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
42	380.2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
44	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
45	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
46	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
48	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
50		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—						\$—	\$—
51		4. GENERAL PLANT														
52																
53	389	Land & Land Rights		\$—	\$—	\$—	\$—	\$118	\$118	0.0000%	\$—	\$—	\$118	9.2124%	\$11	\$—
54	390	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
55	390.1	Structures & Improvements		748,189	(69,744)	678,445	193,425	13,212	206,637	2.0100%	4,153	—	206,637	9.2124%	19,036	383
56	390.17	Building Improv Plan		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
57	390.2	Leasehold Improvement		1,453,901	415,564	1,869,465	532,985	16,268	549,252	15.1899%	83,431	—	549,252	9.2124%	50,599	7,686
58	390.2	OGS Lease Incentive		534,292	(534,292)	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
60	391	Office Furniture & Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
61	391.1	Office Furniture & Equipment		288,550	76,542	365,093	104,088	12,237	116,325	6.6667%	7,755	—	116,325	9.2124%	10,716	714
62	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
63	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
64	391.3	Office Machines		561	68	629	179	3,287	3,467	5.0000%	173	—	3,467	9.2124%	319	16
65	391.4	Audio Visual Equipment		197,525	(184)	197,341	56,262	2,901	59,163	20.0000%	11,833	—	59,163	9.2124%	5,450	1,090
66	391.4	Signature Project		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
67	391.6	Purchased Software		32,381,434	(194,093)	32,189,332	9,177,378	327,639	9,504,817	7.6923%	731,140	—	9,504,817	9.2124%	875,622	67,356
68	391.6	Banner		4,630,687	—	4,630,687	1,426,715	194	1,426,909	7.6923%	109,762	—	1,426,909	9.2124%	131,453	10,112
69	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923%	—	—	—	9.2124%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923%	—	—	—	9.2124%	—	—
71	391.6	GIS Development		—	—	—	—	—	—	7.6923%	—	—	—	9.2124%	—	—
72	391.6	Oracle Software		—	—	—	—	—	—	7.6923%	—	—	—	9.2124%	—	—
73	391.6	Concur Project		—	—	—	—	38	38	7.6923%	3	—	38	9.2124%	3	0
74	391.6	PowerPlant Software		276,943	—	276,943	74,858	85	74,942	7.6923%	5,765	—	74,942	9.2124%	6,904	531
75	391.6	Foundation Software		—	—	—	—	—	—	7.6923%	—	—	—	9.2124%	—	—
76	391.6	Maximo-Work Detect Sys		414,934	—	414,934	103,734	(21,010)	82,723	7.6923%	6,363	—	82,723	9.2124%	7,621	586
77	391.6	Journey - Employee - ODC Distripas		—	—	—	—	187,834	187,834	7.6923%	14,449	—	187,834	9.2124%	17,304	1,331
78	391.6	Journey - Employee Count		—	—	—	—	970	970	7.6923%	75	—	970	9.2124%	89	7
79	391.6	Payroll - Time Management		12,445	—	12,445	3,658	1,541	5,199	7.6923%	400	—	5,199	9.2124%	479	37
80	391.6	Accounts Payable Software		80,593	—	80,593	27,041	899	27,941	7.6923%	2,149	—	27,941	9.2124%	2,574	198
81	391.6	Customer Relations Software		1,392,828	—	1,392,828	429,130	0	429,131	0.0000%	—	—	429,131	9.2124%	39,533	—
82	391.8	Micro Computer Equipment		13,546,795	195,624	13,744,409	3,918,511	57,534	3,976,065	20.0000%	795,213	—	3,976,065	9.2124%	366,291	73,258
83	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
84	391.9	Computer & Electronic Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
85	391.99	Cloud Computing		1,207,930	—	1,207,930	344,381	2,546	346,927	7.6923%	26,687	—	346,927	9.2124%	31,960	2,458
86	392	Transportation Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		—	—	—	—	—	—	16.6667%	—	—	—	9.2124%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
89	392.5	Trailers		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
90	393	Stores Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
91	394	Tools, Shop & Garage		477,426	3,358	480,784	137,072	292	137,364	6.6667%	9,158	—	137,364	9.2124%	12,655	844
92	394.1	Tools		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
94	396	Major Work Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
95	397	Communication Equipment		235,158	(235,158)	—	—	277	277	5.0000%	14	—	277	9.2124%	25	1
96	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.2124%	—	—
97		Subtotal		\$57,884,172	\$(342,313)	\$57,541,859	\$16,529,236	\$606,862	\$17,136,098		\$1,808,522	\$—	\$17,136,098		\$1,578,646	\$166,608
98		TOTAL		\$57,884,172	\$(342,313)	\$57,541,859	\$16,529,236	\$606,862	\$17,136,098		\$1,808,522	\$—	\$17,136,098		\$1,578,646	\$166,608
99		Rate Base Adjustments		—	—	—	—	—	—		—	—	—	9.2124%	\$—	\$—
100		Change in Allocation Factor from prior year		—	—	—	—	—	—		—	—	—	9.2124%	—	—
101		Adjusted Total		\$57,884,172	\$(342,313)	\$57,541,859	\$16,529,236	\$606,862	\$17,136,098		\$1,808,522	\$—	\$17,136,098			

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 14399	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—
14	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	9.21240%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	9.21240%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17		2. TRANSMISSION PLANT											
18													
19	365	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	—	9.21240%	—	—
21	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	9.21240%	—	—
22	367	Mains		—	—	—	0.0000%	—	—	—	9.21240%	—	—
23	368	Compressor Station Equip		—	—	—	0.0000%	—	—	—	9.21240%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	9.21240%	—	—
25	371	Other Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27		3. DISTRIBUTION PLANT											
28													
29	374	Land		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—
30	374.1	Land		—	—	—	0.0000%	—	—	—	9.21240%	—	—
31	374.2	Land Rights		—	—	—	0.0000%	—	—	—	9.21240%	—	—
32	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.21240%	—	—
33	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.21240%	—	—
34	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	9.21240%	—	—
35	376	Mains		—	—	—	0.0000%	—	—	—	9.21240%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	9.21240%	—	—
37	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	9.21240%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	9.21240%	—	—
40	380	Services		—	—	—	0.0000%	—	—	—	9.21240%	—	—
41	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	9.21240%	—	—
42	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	9.21240%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	9.21240%	—	—
44	381	Meters		—	—	—	0.0000%	—	—	—	9.21240%	—	—
45	382	Meter Installations		—	—	—	0.0000%	—	—	—	9.21240%	—	—
46	383	House Regulators		—	—	—	0.0000%	—	—	—	9.21240%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
48	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	9.21240%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51		4. GENERAL PLANT											
52													
53	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—
54	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.21240%	—	—
55	390.1	Structures & Improvements		—	—	—	2.5600%	—	—	—	9.21240%	—	—
56	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	9.21240%	—	—
57	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	9.21240%	—	—
58	390.2	OGS Lease Incentive		—	—	—	0.0000%	—	—	—	9.21240%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	9.21240%	—	—
60	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
61	391.1	Office Furniture & Equipment		(1,979)	—	(1,979)	6.6667%	(132)	—	(1,979)	9.21240%	(182)	(12)
62	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
63	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
64	391.3	Office Machines		—	—	—	0.0000%	—	—	—	9.21240%	—	—
65	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
66	391.4	Signature Project		—	—	—	0.0000%	—	—	—	9.21240%	—	—
67	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
68	391.6	Banner		—	—	—	0.0000%	—	—	—	9.21240%	—	—
69	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	9.21240%	—	—
71	391.6	GIS Development		—	—	—	0.0000%	—	—	—	9.21240%	—	—
72	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
73	391.6	Concur Project		—	—	—	0.0000%	—	—	—	9.21240%	—	—
74	391.6	PowerPlant Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
75	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	9.21240%	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	9.21240%	—	—
78	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	9.21240%	—	—
79	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	9.21240%	—	—
80	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
81	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	9.21240%	—	—
82	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
83	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
84	391.9	Computer & Electronic Equipment		—	—	—	14.2857%	—	—	—	9.21240%	—	—
85	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	9.21240%	—	—
86	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		—	—	—	0.0000%	—	—	—	9.21240%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	0.0000%	—	—	—	9.21240%	—	—
89	392.5	Trailers		—	—	—	0.0000%	—	—	—	9.21240%	—	—
90	393	Stores Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
91	394	Tools, Shop & Garage		—	—	—	6.6667%	—	—	—	9.21240%	—	—
92	394.1	Tools		—	—	—	0.0000%	—	—	—	9.21240%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	9.21240%	—	—
94	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	9.21240%	—	—
95	397	Communication Equipment		(366,420)	—	(366,420)	6.6667%	(24,428)	—	(366,420)	9.21240%	(33,756)	(2,250)
96	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	9.21240%	—	—
97		Subtotal		<u>\$(368,398)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(24,560)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(33,938)</u>	<u>\$(2,263)</u>
98		TOTAL		<u>\$(368,398)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(24,560)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(33,938)</u>	<u>\$(2,263)</u>
99													
100		Rate Base Adjustments		—	—	—		—	—	—	9.21240%	—	—
101													
102		Adjusted Total		<u>\$(368,398)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(24,560)</u>	<u>\$—</u>	<u>\$(368,398)</u>		<u>\$(33,938)</u>	<u>\$(2,263)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirement Original Cost	Corporate Adjustments	Corporate Retirement Adjusted Cost	Corporate Retirement Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirement Adjusted Cost Allocated to TGS (Including change in allocation factors)	Depreciation Rate per GUD No. 14399	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	RGVSA Allocation Factor	Allocated Cost (n) x (o)	Allocated Depreciation Expense (l) x (o)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
12		1. INTANGIBLE PLANT														
13	301	Organization		\$--	\$--	\$--	\$--	\$--	\$--	0.0000%	\$--	\$--	\$--	9.21240%	\$--	\$--
14	302	Franchises and Consents		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
15	303	Miscellaneous Intangible Plant		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
16		Subtotal		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>
17		2. TRANSMISSION PLANT														
18																
19	365	Land & Land Rights		\$--	\$--	\$--	\$--	\$--	\$--	0.0000%	\$--	\$--	\$--	9.21240%	\$--	\$--
20	365.2	Rights-of-Way		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
21	366	Meas/Reg Station Structures		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
22	367	Mains		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
23	368	Compressor Station Equip		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
24	369	Meas & Reg Stations Equip		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
25	371	Other Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
26		Subtotal		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>
27		3. DISTRIBUTION PLANT														
28																
29	374	Land		\$--	\$--	\$--	\$--	\$--	\$--	0.0000%	\$--	\$--	\$--	9.21240%	\$--	\$--
30	374.1	Land		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
31	374.2	Land Rights		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
32	375.1	Structures & Improvements		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
33	375.1	Structures & Improvements		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
34	375.2	Other System Structures		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
35	376	Mains		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
36	376.9	Mains - Cathodic Protection Anodes		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
37	377	Compressor Station Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
38	378	Meas. & Reg. Station - General		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
39	379	Meas. & Reg. Station - C.G.		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
40	380	Service		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
41	380.1	Ind Service Line Equip		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
42	380.2	Comm Service Line Equip		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
43	380.4	Yard Lines-Customer Sec		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
44	381	Meters		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
45	382	Meter Installations		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
46	383	House Regulators		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
47	385	Indust. Meas. & Reg. Stat. Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
48	386	Other Property on Customer Premises		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
49	387	Meas. & Reg. Stat. Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
50		Subtotal		<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>	<u>\$--</u>			<u>\$--</u>	<u>\$--</u>		<u>\$--</u>	<u>\$--</u>
51		4. GENERAL PLANT														
52																
53	389	Land & Land Rights		\$--	\$--	\$--	\$--	\$--	\$--	0.0000%	\$--	\$--	\$--	9.21240 %	\$--	\$--
54	390	Structures & Improvements		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
55	390.1	Structures & Improvements		--	--	--	--	--	--	2.0100%	--	--	--	9.21240%	--	--
56	390.17	Building Improv Plum		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
57	390.2	Leasehold Improvement		--	--	--	--	--	--	15.1897%	--	--	--	9.21240%	--	--
58	390.2	OSI-Incentive		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
59	390.21	Leasehold Equipment EOL		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
60	391	Office Furniture & Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
61	391.1	Office Furniture & Equipment		--	--	--	--	--	--	6.6667%	--	--	--	9.21240%	--	--
62	391.2	Data Processing Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
63	391.2	Oracle Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
64	391.3	Office Machines		--	--	--	--	--	--	5.0000%	--	--	--	9.21240%	--	--
65	391.4	Audio Visual Equipment	(100,781)	--	--	(100,781)	(28,733)	--	(28,733)	20.0000%	(5,747)	--	(28,733)	9.21240%	(2,647)	(529)
66	391.4	Signature Project		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
67	391.6	Purchased Software	(681,843)	51	(681,792)	(194,379)	--	--	(194,379)	7.6923%	(14,952)	--	(194,379)	9.21240%	(17,907)	(1,377)
68	391.6	Banner		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
69	391.6	Dynamic Risk Assessment		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
70	391.6	Enterprise Plan & Budget		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
71	391.6	GIS Development		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
72	391.6	Oracle Software		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
73	391.6	Concur Project		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
74	391.6	PowerPlant Software		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
75	391.6	Foundation Software		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
76	391.6	Maximo-Leak Detect Sys	(672,585)	--	--	(672,585)	(168,146)	--	(168,146)	7.6923%	(12,934)	--	(168,146)	9.21240%	(15,490)	(1,192)
77	391.6	Journey - Employee - ODC Distriags		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
78	391.6	Journey - Employee Count		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
79	391.6	Payroll - Time Management		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
80	391.6	Accounts Payable Software		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
81	391.6	Customer Relations Software		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
82	391.8	Micro Computer Equipment	(8,161,499)	27	(8,161,472)	(2,326,836)	--	--	(2,326,836)	20.0000%	(465,367)	--	(2,326,836)	9.21240%	(214,357)	(42,871)
83	391.81	Aircraft Computer Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
84	391.9	Computer & Electronic Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
85	391.99	Cloud Computing		--	--	--	--	--	--	7.6923%	--	--	--	9.21240%	--	--
86	392	Transportation Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
87	392.2	Transport Equip Pickup Trucks& Vans		--	--	--	--	--	--	16.6667%	--	--	--	9.21240%	--	--
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
89	392.5	Trailers		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
90	393	Stores Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
91	394	Tools, Shoo & Garage		--	--	--	--	--	--	6.6667%	--	--	--	9.21240%	--	--
92	394.1	Tools		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
93	395	CNG Equipment - Laboratory		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
94	396	Major Work Equipment		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
95	397	Communication Equipment		--	--	--	--	--	--	5.0000%	--	--	--	9.21240%	--	--
96	398	Miscellaneous General Plant		--	--	--	--	--	--	0.0000%	--	--	--	9.21240%	--	--
97		Subtotal		<u>\$(9,616,707)</u>	<u>\$78</u>	<u>\$(9,616,629)</u>	<u>\$(2,718,093)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(499,000)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(250,402)</u>	<u>\$(45,970)</u>
98		TOTAL		<u>\$(9,616,707.33)</u>	<u>\$77.95</u>	<u>\$(9,616,629.38)</u>	<u>\$(2,718,093.30)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(499,000)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(250,402)</u>	<u>\$(45,970)</u>
99		Rate Base Adjustments		--	--	--	--	--	--		--	--	--	9.21240%	--	--
100				--	--	--	--	--	--		--	--	--		--	--
101		Adjusted Total		<u>\$(9,616,707)</u>	<u>\$78</u>	<u>\$(9,616,629)</u>	<u>\$(2,718,093)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(499,000)</u>	<u>\$--</u>	<u>\$(2,718,093)</u>		<u>\$(250,402)</u>	<u>\$(45,970)</u>
102																

(3)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2022 (per Case No. 14399)	Current Year 2023
(a)	(b)	(c)	(d) (e) (g) (h)
10	Return on Investment		
11		Invested Capital	\$195,493,927
12		Rate of Return	7.4200%
13		Return on Investment	\$14,505,649
14			\$16,529,059
15	Interest Expense		
16		Invested Capital	\$195,493,927
17		Weighted Cost of Debt	1.6900%
18		Interest Expense	\$3,303,847
19			\$3,764,705
20	After Tax Income		\$11,201,802
21			\$12,764,354
22	Gross-up Factor	$=1+(E26/(1-E26))$	$=1+(H26/(1-H26))$
23		1.265822785	1.265822785
24	Before Tax Return		\$14,179,496
25			\$16,157,410
26	Federal Income Tax Rate		21.0%
27			#
28	Federal Income Tax		\$2,977,694
29			\$3,393,056
30	Change in Federal Income Tax		\$415,362

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax (1)	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$816,147	\$112,138	\$928,284	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				Note 1
17	Local Gross Receipts - Tax				Note 1
18	Railroad Commission - Gas Utility Tax				Note 1
19					
20	Total Revenue Related Taxes	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	<u>\$816,147</u>	<u>\$112,138</u>	<u>\$928,284</u>	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2023		\$217,749,747		Note 2
28	Ad Valorem Tax Rate per GUD No. 14399		<u>0.4263%</u>		Note 3
29	Ad Valorem Tax at 12/31/2023		<u>\$928,284</u>		
30	Ad Valorem Tax per Case No. 14399		<u>\$816,147</u>		Note 2
31	Change		<u>\$112,138</u>		

- Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
- Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
- Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 14399).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 74-75	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Columns (c) and (d)	Average monthly bill calculated using \$0.4089146 per Ccf cost of gas.
6	Column (e)	Includes Rule 8.209 projects in the amount of \$277,523.
7	Column (e)	Includes Rule 8.209 projects in the amount of \$421,348.
8	Column (e)	Includes an increase in Rule 8.209 projects of \$143,826.
12 & 13	Column (h)	Note (1): Blanket project numbers do not have in-service dates.
12 & 13	Column (r)	Note 2: Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
14b	Line 295	Calculation of change in Allocation factors from December 31, 2022.
14b	Line 344	Projects still in CWIP but adjustments were made to remove 2023 meal and hotel activity over threshold.
16 & 17	Column (h)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8.
18a & 19a	Column (j)	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a.
18b & 19b	Column (m)	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b.
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 14399).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2023
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2023.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

5/9/24
Date

Gracie Guerra
Signature

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway
Austin, TX 78746

Phone: 512-370-8356

Email address: Gracie.Guerra@onegas.com

Alternative contact regarding this report:

Name: Judy Hitchye

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746

Phone: 512-370-8273

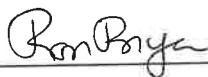
Email address: Judy.Hitchye@onegas.com

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

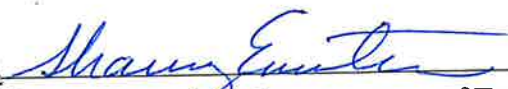
1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc., ("TGS") keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.



Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 7th day of May, 2024.





Notary Public in and for the State of Texas

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

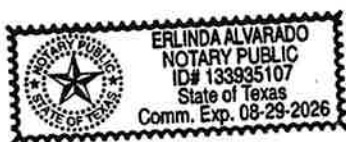
BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra, who being by me duly sworn, deposed as follows:


1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Supervisor of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”).
3. I have reviewed the schedules filed by the Company. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2023 and ending December 31, 2023.



Gracie Guerra

SUBSCRIBED AND SWORN to before me on the 7th day of May 2024





Notary Public in and for the State of Texas



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2023

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: May 13, 2024

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2023

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	At Rates At 12/31/2022			At Rates At 12/31/2023			
		Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	\$60,741,361		\$(22,909,235)	\$37,832,126		\$12,195,265	\$50,027,391
13	Operating Expenses:							
15	Gas Cost - Commodity Costs	\$24,160,951		\$(24,160,951)	\$—		\$12,220,319	\$12,220,319
16	Operation and Maintenance Expense	18,462,365		(452,816)	18,009,549		165,949	18,175,498
17	Depreciation and Amortization Expense	6,443,088		1,206,959	7,650,047		(434,388)	7,215,658
18	Interest on Customer Deposits	1,044		36,591	37635.28		(735)	36,900
19	Interest on Customer Advances	—		—	—		—	—
20	Taxes Other Than Income Taxes	1,691,576		257,244	1,948,820		(645,431)	1,303,389
22	Total Operating Expense Before							
23	Federal Income Taxes	\$50,759,024		\$(23,112,974)	\$27,646,051		\$11,305,714	\$38,951,764
25	Total Operating Income Before							
26	Federal Income Taxes	9,982,337		203,738	10,186,075		889,551	11,075,627
28	Federal Income Taxes	(2,808,010)		76,311	(2,731,699)		(393,552)	(3,125,251)
30	Return on Rate Base	\$7,174,327		\$280,050	\$7,454,377		\$495,999	\$7,950,376
33	Rate Base	\$183,843,792		\$(5,010,058)	178,833,734		\$26,347,707	\$205,181,440
34	Percent Return on Rate Base	3.90%			4.17%			3.87%

Signature Page

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report**

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate

5/9/24
Date

Gracie Guerra
Signature

Name: Gracie Guerra
Title Supervisor, Rates and Regulatory

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

Phone: 512-370-8356

Email address: Gracie.Guerra@onegas.com

Alternative contact regarding this report:

Name: Judy Hitchye
Title: Managing Attorney

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

Phone: 512-370-8273

Email address: Judy.Hitchye@onegas.com